



The Development of GHG Inventory for Energy Sector & Industrial Processes - Malaysia

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Outline



- Background of the Study
- Data collection methodology
- Discussion by Sectors
 - Approach and estimation used in the GHG Inventory
 - Emission calculation methodology used in the inventory (Tier 1, Tier 2 and Tier 3)
 - Issues and challenges faced in the development of the inventory
- Recommendations to improve GHG inventory preparation

National Communication 2 (NC2) Plm



- Under the NRE obligations
 - Sets out national inventory of GHGs and the assessment of the possible impacts of climate change, and makes suggestions for possible initiatives to address this issue.
- Members for NC2 is MEWC, MITI, MOA, DOS, FRIM, DOE, PTM, MARDI, UPM etc.

MEWC - Ministry of Energy, Water and Communications

MITI - Ministry of International Trade and Industry

MOA - Ministry of Agriculture

DOS - Department of Statistic

FRIM - Forest Research Institute

DOE - Department of Environment

PTM - Pusat Tenaga Malaysia

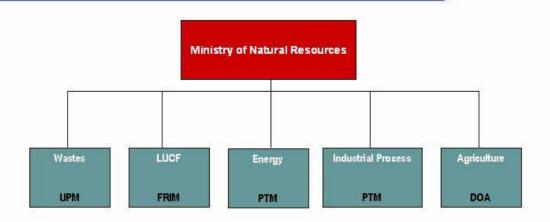
MARDI - Malaysian Agricultural Research and Development Institute

UPM - University Putra Malaysia

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Country's Structure





UPM - Universiti Putra Malaysia

FRIM - Forest Research Institute

PTM - Pusat Tenaga Malaysia

DOA - Department of Agriculture

GHG Inventory Project



- PTM has been assigned to undertake the inventory part for energy and industrial processes
- In line with the 1996 IPCC guidelines, emissions are estimated from major sources of the following categories:
 - Energy fuel combustion
 - Industrial processes
- Three priority GHGs will be estimated, namely carbon dioxide (CO2), methane (CH4) and nitrous oxide (N2O).

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Objective of the Study



Principle Objective:

 To assess the current status and develop the GHG inventories in Malaysia energy sector

Other Objectives:

- In support of the Second National Communication development
- Emission baseline for energy sector
- Establish GHG database management system

Scope of the Inventory



The scope of the study shall include:

- Inventories in Energy Sector i.e. Power, Transport (Aviation, Road, Rail, Navigation) Industry, Residential, Commercial and Non-energy
- ii. Inventories in Industrial processes (metal, chemical & mineral)

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Project Output



- Report on the GHGs Inventory in the energy sector in Malaysia
 - Development of data collection method (base year 2000)
 - Input to IPCC Guideline
 - Development of GHG Inventory
- Suggestions for areas of improvement in the preparation of the GHG Inventory

Project Activities



- 1. Establishing methodology to be used
 - Review of data requirement (Revised 1996 IPCC Guidelines)
- 2. Data listing and data collection
 - Development of GHG database
 - Development of data collection method
 - Data collection activities
- 3. Data input in IPCC Worksheet
 - Analyze data based on data input
- 4. Analyses & Recommendation
 - Areas of improvement in the preparation of the GHG Inventory

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Establishment of Methodology



- Review of 3 different methodologies have been undertaken
 - Tier 1, Tier 2 and Tier 3
- The Tier 1 Methodology Revised IPCC 1996 Guidelines was chosen based on study conducted with DANIDA
- Review of NEB has been made to find out the level of detail of data available to be used in the GHG Inventory
 - NEB data used for the Reference Approach
 - No details on each of the end-use sectors e.g. for transport, no indication if the fuel is for road transport or rail transport

Methodological Framework



- Tier 1 methods rely on widely available fuel data
- Tier 2 methods may be regarded as those dividing fuel consumption on the basis of sample or engineering knowledge between technology types which are sufficiently homogenous to permit the use of representative emission factors
- Tier 3 methods generally estimate emissions from activity figures (km travelled or ton x km carried, not fuel cons.) and specific fuel efficiency or fuel rates or, alternatively, using an EF expressed directly in terms of a unit of activity.

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Data Collection Strategy



- Initial contact with data provider
- Follow up with written data request example: table with indication of default value
- Follow up with telephone call, visit

Support data collection with

- letter explaining GHG-inventory
- Supporting letter from NRE





ENERGY SECTOR



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Identification of GHG Sources



- For the inventory, emissions from energy sector are estimated from the following categories/sources:
 - Fuel Combustion
 - Fugitive Emissions from Coal Mining
 - Fugitive Emissions from Oil and Gas System
 - Burning of biomass fuel in energy industries sector
 - GHGs that need to be addressed are CO₂, CH₄ and N₂O

Structure of Methodology



- Tier 1 structure is used which relies on widely available fuel data
 - Reference Approach
 - Top down approach
 - Fundamental: overall energy balance
 - Sectoral Approach
 - Bottom up approach
 - Fundamental: energy consumption for sectors
 - Default Emission Factors or national/sector specific Emission Factors
- Base year : 2000

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Structure of Methodology (Cont'd)



- Reference Approach/Sectoral Approach (CO₂)
 - Step 1: Estimate apparent/sectoral fuel consumption in original unit
 - Step 2: Convert to a common energy unit
 - Step 3: Multiply by emission factors to compute the carbon content
 - Step 4: Compute carbon stored
 - Step 5: Correct for carbon un-oxidised
 - Step 6: Convert carbon oxidised to CO₂ emissions

Structure of Methodology (Cont'd)



- Sectoral approach (Tier 1: CH₄, N₂O, NOx, CO, NMVOC and SO₂)
 - Step 1: Estimate annual fuel consumption per sector in energy units
 - Step 2: Estimate emission factors for each gas
 - Step 3: Estimate the emission for each gas
 - Estimate EF for SO₂ from S-content of fuel

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Data Requirement



Tier 1

- Fuel consumption based on type of fuel
- Fuel consumption aggregated (coal, natural gas, oil, etc.)
- Default Emission Factors (IPCC 1996 Guidelines)

Preliminary Result



ENERGY SECTOR

	51	1994	2000	Increase (%)
GDP at 1987 prices	million RM	153,881	209,365	36%
Population	'000	20,112	23,275	16%
Apparent energy consumption	ktoe	31,858	54,135	70%
CO ₂ emission per capita	ton/capita	4.195	5.782	38%
CO ₂ emission (Reference approach)	Gg CO₂	84,415	140,110	66%

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Result from NC1



0.001	1994					
Sources & Sinks	CO ₂		CH ₄		N ₂ O	
Categories	Gg	%	Gg	%	Gg	%
Total National Emissions	144,314					
a.Fuel Combustion	84,415	86.7			5	
b. Fugitive Emissions from Fuel			593	26.6		
c. Fugitive Emission from Biomass Fuels			42	1.9	0.35	86.4

% derived from total emissions by total categories in NC1

Preliminary Result (NC2)



	2000				
Sources	CO2	CH ₄	N ₂ O		
Categories	Gg	Gg	Gg		
Total National Emissions	140,110				
Reference Approach	140,110		H		
Sectoral Approach	130,747				
a. Fuel Combustion	130,747				
b. Fugitive Emissions from Fuel		1,199			
c. Fugitive Emission from Biomass Fuels			8.12		

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Issues & Challenges



Energy Sector (esp. for Sectoral Approach)

- Unavailability of relevant data e.g. data for fuel consumption in transport, agriculture sector
- Data are scattered around in many organizations; hence, timeconsuming to compile the data
- 3. Delays in receiving data from relevant agencies
- Further info required, that include:
 - Fuel Consumption for domestic/international aviation and maritime (navigation)
 - Fuel Consumption for railways, pipeline transport
 - Fuel Consumption for agriculture/forestry/fishery sector segregation between mobile and stationary sources





INDUSTRIAL PROCESSES



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Identification of GHG Sources



- Emissions from industrial processes are identified from the following sources:
 - Mineral Production and Use
 - Chemical Production and Use
 - Metal Production
 - Halocarbons (e.g. HFCs, PFCs) Production and Use
 - Others sources (e.g. Pulp & Papers, Food & drink production)
- Data required for inventory
 - The GHGs that need to be addressed are CO₂, CH₄ and N₂O
 - Encouraged to report the halocarbons emissions
 - Optional to address other GHG emissions depending on availability of data

Structure of Methodology



- The Tier 1 Methodology of Revised 1996 IPCC Guidelines will be used
 - based on recent PTM/DANIDA study on GHG Inventory Industrial Processes
- Review of publications has been made to assess the availability of data to be used in the inventory
- Surveys on industries are necessary to support the readily available data from publications or studies
- Assumptions will be made depending on the processes in the relevant industries

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Data Sources



Sources	Necessary data required	Comments	
Department of Statistics	Statistics of production, import and export data of minerals Information on production of specific chemical substances	Dept. of Statistic doesn't cover all the products	
Department of Minerals & Geosciences	Information on extraction of minerals Information on consumption of minerals Production of metals	Mineral Yearbooks and other relevant publications available	
Ministry for International Trade and Industry	Statistics imports and export ###################################	Statistics are in RM value	
Department of Environment	Production/Import/Export of HFCs/PFCs Producers of HFCs/PFCs Legal requirements to producers Information on products containing halocarbons	Any studies in DOE for past 15 years may help to get the relevant data	
Companies producing the minerals, metals, chemicals, halocarbons and others e.g. PETRONAS	Processes in the plant to get the most relevant data		

Issues & Challenges



Industrial Processes

- Lack of information on industrial processes relevant to GHG emissions
- Delays in receiving data from relevant agencies
- Data are scattered around in many organizations; hence, time-consuming to compile the data
- The published data are different from one source to another for the same year



Conclusions



- Fundamental issues on data collection still to be addressed
- Need to establish effective networking with data/information providers
- Capacity building for data providers
- Need to establish a central data repository, specifically to cater to GHG inventory needs

Notwithstanding the abovementioned, much progress has been made in the GHG inventory exercise

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Recommendations



- Focal point for data collection/collation
 - Energy Databank PTM
 - Other Data Statistics Department, Counterparts involved
 - Establish cooperation with data providers
 - Establish format (methodology) of data sheet for data collection
- Implementing Authority
 - Providing info is made mandatory
 - Use existing regulations from authorities e.g. Dept. of Environment,
 Statistics department to add in extra info required in the IPCC guidelines
- Regular Updates
 - Required to ensure sustainability of GHG Inventory
 - Monitoring of emissions level in Malaysia

Thank You





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